

European 1H Gas Trading Volumes Fall After Strong 2016: Prospex 2017-09-25 10:00:12.621 GMT

By Anna Shiryaevskaya

(Bloomberg) -- European gas volumes traded on exchanges and over the counter declined 7% y/y in 1H after gaining 11% in all of 2016, Prospect Research says in emailed note.

* 1H NBP volumes -16% y/y, TTF volumes -4%:

Nigel Harris, consultant at Kingston Energy Consulting, one of the authors of the report, says by email

- * Declines partly due to "very strong" trading volumes in 1H 2016
- * "At that time, we had a relatively cold and high-demand winter, which ended with a late cold period in April"
- * "The U.K.'s decision to leave the EU, and the political uncertainty that followed it, appears to have acted as a dampener on trading activity in the NBP market toward the end of 2016 and into 2017"
- * Declines also reflect lower seasonal gas spreads, especially at TTF
- * "Volumes have dropped particularly in forward trading, and the volatility of seasonal gas prices has sunk back to a very low level"
- * Closure of Rough U.K. gas storage meant trading in summer 2017 was low
- * "One sector that has not been affected by the downturn in 1H 2017 is spot trading, which continues to expand across Europe"
- * NOTE: Dutch TTF hub surpassed U.K.'s NBP in total traded volumes in 2016; TTF overtook NBP in OTC trading alone in 2015;
- * TTF activity expanded 36% in 2016 while NBP declined 6%
- * "Once liquidity at TTF reached a level that made it a credible competitor to NBP, European gas traders started to shift their hedging activity away from the sterling-denominated, U.K.-market-focused NBP hub, to the euro-based, centrally located TTFhub"
- * "Most traders feel that NBP will still be an important gas market, second only to TTF in Europe, but more narrowly focused on the U.K. physical gas market"